

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, December 12, 2001, at its office located at 2535 St. Johns Avenue, Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of October 12<sup>th</sup> conference call and October 24<sup>th</sup> business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Coal bed methane update
7. Programmatic EIS update status
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m., Thursday, December 13, 2001, in the Billings Petroleum Club, Sheraton Hotel, Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 197-2001

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY** to create 320 acre permanent spacing units in the following described sections in Fallon County, Montana:

T10N-R58E  
Section 6: All  
Section 8: All  
Section 16: All  
Section 20: All  
Section 28: All  
T11N-R57E  
Section 36: All

Applicant requests that each unit be comprised of two adjacent quarter sections chosen by the operator with two permitted wells per spacing unit with each well not closer than 660 feet to the spacing unit boundaries for production of natural gas from the Eagle Formation

Docket No. 198-2001

**APPLICANT: GRIFFON PETROLEUM, INC. – HILL COUNTY, MONTANA**

Upon the application of **GRIFFON PETROLEUM, INC.** to delineate Section 7, T33N-R11E, Hill County, Montana, as a permanent spacing unit for production of natural gas from all zones or formations from the surface of the earth to the base of the Madison Formation, excepting the Sawtooth Formation which is presently subject to the North Gildford Gas Field rules and regulations. Applicant proposes to drill a well approximately 380' FNL and 2310' FEL of said Section 7 to test all zones, formations and horizons from the surface down to and including the Madison

Formation and asks that this location be approved as an exception to the North Gildford Gas Field rules and to any rule or regulation requiring 990 foot setbacks from the exterior boundaries of the spacing unit for natural gas wells.  
Docket No. 199-2001

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P** for certification of the production decline rate for the following described wells in Fallon County, Montana, which have been recompleted as horizontal wells.

API WELL NUMBER	UNIT	WELL NAME AND NUMBER	HORIZONTAL RECOMPLETION DATE
25-025-05695-00-00	Coral Creek	33X-32CCH	July 6, 2001
25-025-05066-00-00	Little Beaver East	34-34REH	June 5, 2001
25-025-05057-00-00	Little Beaver East	44-06REH	April 3, 2001
25-025-21342-00-00	Pennel	21-15BH	April 3, 2001
25-025-05206-00-00	Pennel	22-22BH	July 19, 2001
25-025-21393-00-00	Pennel	24-02H	January 8, 2001
25-025-05383-00-00	Pennel	24-04H	March 6, 2001
25-025-05360-00-00	Pennel	24-10H	January 13, 2001
25-025-05193-00-00	Pennel	24-21BH	July 22, 2001
25-025-05723-00-00	Pennel	24-22BH	March 18, 2001
25-025-05376-00-00	Pennel	42-10H	February 2, 2001
25-025-05207-00-00	Pennel	42-21BH	July 10, 2001

Docket No. 200-2001

**APPLICANT: BERCO RESOURCES, LLC – DAWSON COUNTY, MONTANA**

Upon the application of **BERCO RESOURCES, LLC** to certify the production decline rate for its horizontal recompletion of the Elpel #2 well in the Woodrow Field in Dawson County, Montana (API # 25-021-21116).

Docket No. 201-2001

**APPLICANT: HOMESTAKE ROYALTY COMPANY – DAWSON COUNTY, MONTANA**

Upon the application of **HOMESTAKE ROYALTY COMPANY** to drill a gas well 660’ FSL and 800’ FWL in Section 27, T14N-R55E, Dawson County, Montana, with a 100 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 202-2001

**APPLICANT: HOMESTAKE ROYALTY COMPANY – DAWSON COUNTY, MONTANA**

Upon the application of **HOMESTAKE ROYALTY COMPANY** to allow production testing of applicant’s Gas City #14-27 well in Section 27, T14N-R55E, Dawson County, Montana, by flaring gas for a period not exceeding ninety (90) days.

Docket No. 203-2001

**APPLICANT: HOMESTAKE OIL & GAS COMPANY – DAWSON COUNTY, MONTANA**

Upon the application of **HOMESTAKE OIL & GAS COMPANY** to drill a gas well 232’ FNL and 162’ FEL of Section 3, T13N-R55E, Dawson County, Montana, with a 100 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 204-2001

**APPLICANT: HOMESTAKE OIL & GAS COMPANY – DAWSON COUNTY, MONTANA**

Upon the application of **HOMESTAKE OIL & GAS COMPANY** to production test its Gas City #41-3G well in Section 3, T13N-R55E, Dawson County, Montana, by flaring gas for a period not to exceed ninety (90) days.  
Docket No. 205-2001

**APPLICANT: GREAT NORTHERN DRILLING CO., INC. – LIBERTY COUNTY, MONTANA**

Upon the application of **GREAT NORTHERN DRILLING CO., INC.** to enlarge the Snoose Coulee Field established by Board Orders 12-77, 68-88 and 32-2000 to include all of Section 7, T35N-R5E, Liberty County, Montana.

Docket No. 206-2001

**APPLICANT: SUMMIT RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **SUMMIT RESOURCES, INC.** to designate the S $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 13, T34N-R19E, Blaine County, Montana, as an eighty (80) acre permanent spacing unit for production of oil from the Bowes Formation and designating applicant's Federal No. 7-13 well as the permitted well within such permanent spacing unit.

Docket No. 207-2001

**APPLICANT: SUMMIT RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **SUMMIT RESOURCES, INC.** to designate the NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 18, T34N-R20E, Blaine County, Montana, as a permanent spacing unit for production of oil from the Bowes Formation and designating applicant's No. 10-18 well as the permitted well within said permanent spacing unit.

Docket No. 208-2001

**APPLICANT: GREAT PLAINS OPERATING, L.L.C. – ROSEBUD COUNTY, MONTANA**

Upon the application of **GREAT PLAINS OPERATING, L.L.C.** to create a waterflood unit for enhanced recovery purposes from the Lower Tyler Sand underlying the SE $\frac{1}{4}$  of Section 26, T11N-R32E, Rosebud County, Montana. Applicant proposes to inject water from the Madison Formation through its Sawyer #1A WIW well in the NESE of Section 26, T11N-R32E, at a rate of 500 to 1500 barrels of water per day. Applicant requests that all drilling and spacing orders affecting the lands proposed to be unitized be rescinded and that applicant be allowed to drill wells at new locations or convert existing wells to injection wells within the unit area but not closer than 330 feet to the unit area boundary.

Docket No. 209-2001

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 640 acre temporary spacing unit consisting of the S $\frac{1}{2}$  of Section 25 and the N $\frac{1}{2}$  of Section 36, both in T34N-R14E, Hill County, Montana, at a location 50' FSL and 2640' FEL of said Section 25 with 100 foot tolerance for topographic reasons. Applicant also requests that the N $\frac{1}{2}$  of said Section 25 and the S $\frac{1}{2}$  of said Section 36 be designated as 320 acre temporary spacing units for the Eagle Formation with 990 foot setbacks required for any well drilled in such units.

Docket No. 210-2001

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 640 acre temporary spacing unit consisting of the W $\frac{1}{2}$  of Section 25 and the E $\frac{1}{2}$  of Section 26, both in T36N-R17E,

Blaine County, Montana at a location 2500' FSL and 20' FEL of said Section 26 with a 100 foot tolerance for topographic reasons. Applicant also requests that the E½ of Section 25, T36N-R17E and the W½ of Section 26, T36N-R17E be designated as 320 acre temporary spacing units for the Eagle Formation with 990 foot setback requirements for any well drilled in such units.

Docket No. 211-2001

**APPLICANT: CROFT PETROLEUM CO. – LIBERTY COUNTY, MONTANA**

Upon the application of **CROFT PETROLEUM CO.** to pool all interests in the W½, W½NE¼, SE¼ of Section 22, T36N-R6E, Liberty County, Montana, for the production of gas from the White Specks and Spikes Formations through its Shoemaker #9-22 well and to impose non-joinder penalties upon each refusing owner pursuant to the provisions of Section 82-11-202, M.C.A.

Docket No. 212-2001

**APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION – LIBERTY COUNTY, MONTANA**

Upon the Board's own motion to determine what, if any, production should be allowed from the Blair 10-9 well in the NWSE of Section 9, T34N-R4E, Liberty County, Montana. The well has been utilized as a domestic gas well by **EAGLE CREEK COLONY** but was deepened without permission and appears to be capable of commercial production of oil.

Docket No. 213-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 2215' FEL and 961' FNL of Section 2, T34N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 214-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 1188' FEL and 299' FNL of Section 15, T34N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 215-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 1575' FEL and 259' FSL of Section 17, T34N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 216-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 2536' FEL and 217' FNL of Section 21, T34N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 217-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 646' FEL and 453' FSL of Section 12, T34N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 218-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 2047' FEL and 300' FSL of Section 2, T36N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 219-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 2382' FEL and 253' FSL of Section 23, T35N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 220-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 1171' FEL and 100' FSL of Section 35, T36N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 221-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 640' FWL and 223' FSL of Section 23, T34N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 222-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 1778' FWL and 100' FNL of Section 20, T35N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 223-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 2415' FEL and 89' FSL of Section 27, T36N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 224-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 79' FEL and 1385' FSL of Section 25, T34N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 225-2001

**APPLICANT: PANCANADIAN PETROLEUM LIMITED – LIBERTY COUNTY, MONTANA**

Upon the application of **PANCANADIAN PETROLEUM LIMITED** to drill a natural gas well 140' FWL and 190' FSL of Section 11, T34N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 226-2001

**APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **XENO, INC.** to drill two additional Eagle Formation natural gas wells in Section 36, T35N-R21E, Blaine County, Montana, and to produce same as an exception to A.R.M. 36.22.702.

Docket No. 227-2001

**APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **XENO, INC.** to drill and produce four Eagle Formation gas wells in Section 6, T34N-R21E, Blaine County, Montana, as an exception to A.R.M. 36.22.702 and Board Order 62-93. Applicant's first proposed well would be located 1206' FEL and 577' FNL of said Section 6 and its three proposed additional wells would be at legal locations.

Docket No. 228-2001

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to create 320 permanent spacing units for production of gas from the Eagle Formation under the following described lands in Fallon County, Montana, each unit to be comprised, at the option of the operator, of two adjacent quarter sections lying within the following described sections with two permitted wells per spacing unit to be located not closer than 660 feet to the spacing unit boundaries.

T10N-R57E  
Section 1: E½

T10N-R58E  
Section 7: All  
Section 17: All  
Section 21: All  
Section 27: W½

Section 29: E½  
Section 33: All

T11N-R58E  
Section 31: W½

Applicant also requests that the N½ of Section 3, T9N-R58E, Fallon County, Montana, be added to the Cedar Creek Gas Field established by Board Orders 1-61 and 4-97.

Docket No. 229-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 900' FSL and 1700' FWL of Section 36, T27N-R17E, Blaine County, Montana, with a 100 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 230-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle-Virgelle Formation gas well 2102' FNL and 2003' FEL of Section 33, T27N-R17E, Chouteau County, Montana, with a 75 foot tolerance for topographic reasons as an exception to the Bullwacker Field rules established by Board Order 26-74.

Docket No. 231-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle-Virgelle Formation gas well 1800' FSL and 200' FEL of the S½ of Section 21, T27N-R16E, Chouteau County, Montana, with a 100 foot tolerance for topographic reasons as an exception to the Bullwacker Field rules established by Board Order 26-74.

Docket No. 232-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle-Virgelle Formation gas well 852' FNL and 2188' FEL of the E½ of Section 19, T27N-R17E, Chouteau County, Montana with a 75 foot tolerance for topographic reasons as an exception to the Bullwacker Field rules established by Board Order 26-74.

Docket No. 233-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 1875' FNL and 2065' FEL of Section 33, T28N-R19E, Blaine County, Montana, with a 100 foot tolerance for topographic reasons as an exception to the Sawtooth Mountain Field rules established by Board Orders 45-76 and 62-89.

Docket No. 234-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 2005' FNL and 580' FEL of Section 19, T27N-R19E, Blaine County, Montana, with a 100 foot tolerance for topographic reasons as an exception to the Sawtooth Mountain Field rules established by Board Order 45-76.

Docket No. 235-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 1950' FNL and 2600' FWL in Section 21, T27N-R18E, Blaine County, Montana, with a 100 foot tolerance for topographic reasons as an exception to the Sawtooth Mountain Field rules established by Board Orders 45-76 and 23-99.

Docket No. 236-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 775' FNL and 625' FEL of Section 14, T27N-R18E, Blaine County, Montana, with a 100 foot tolerance for topographic reasons as an exception to the Sawtooth Mountain Field rules established by Board Orders 45-76 and 22-99.

Docket No. 237-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 544' FSL and 142' FWL of Section 1, T27N-R18E, Blaine County, Montana, with a 75 foot tolerance for topographic reasons as an exception to the Sawtooth Mountain Field rules established by Board Orders 45-76 and 25-99.

Docket No. 238-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 2300' FSL and 1400' FWL of Section 1, T26N-R17E, Blaine County, Montana, with a 100 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 239-2001 and 1-2002 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 2465' FNL and 845' FEL of Section 9, T29N-R15E, Hill County, Montana, with a 100 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702. The land which is the subject of this application is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 240-2001 and 2-2002 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 2075' FNL and 645' FEL of Section 29, T30N-R15E, Hill County, Montana, with a 100 foot tolerance for topographic reasons as an exception to Tiger Ridge Field Order 10-70.

Docket No. 241-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**



Upon the application of **OCEAN ENERGY RESOURCES, INC.** to designate the NE¼ of Section 20, T27N-R18E, Blaine County, Montana, as a permanent spacing unit for production of Eagle Sand Formation gas and to drill an Eagle Sand Formation gas well thereon 2300' FNL and 610' FEL with a 100 foot tolerance for topographic reasons.

Docket No. 242-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to designate the SE¼ of Section 20, T27N-R18E, Blaine County, Montana, as a permanent spacing unit for production of Eagle Sand Formation gas with the Moore #20-16-27-18 well as the permitted well for said permanent spacing unit.

Docket No. 180-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 15, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for production of natural gas from the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof.

Docket No. 181-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SW¼ of Section 14, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for production of natural gas from the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof.

Docket No. 182-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 33, T36N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof for well location purposes.

Docket No. 6-2001  
Continued from February, 2001

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket No. 7-2001  
Continued from February, 2001

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket 88-2001  
Continued from May, 2001

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY** to remove the following described lands from the Cedar Creek Gas Field established by Board Order 1-61:

T9N-R58E  
Section 1: SW¼, SW¼SE¼  
Section 3: S½  
Section 9: NE¼NE¼  
Section 15: NW¼NW¼, E½W½, E½

Applicant also asks that the Cedar Creek Gas Field rules be amended to allow the creation of 320 acre spacing units to be comprised at the option of the operator of two adjacent quarter sections lying within Sections 10, 11 and 13, T9N-R58E, Fallon County, Montana, with two permitted wells per spacing unit to be located not closer than 660 feet to the spacing unit boundaries for production of natural gas from the Eagle Formation. Applicant also requests the establishment of 320 acre permanent spacing units to be comprised at the option of the operator of two adjacent quarter sections lying within the following described sections with two permitted wells per spacing unit to be located not closer than 660 feet to the spacing unit boundaries for production of natural gas from the Eagle Formation underlying each such spacing unit.

<b>T10N-R57E</b>	<b>T10N-R58E</b>	<b>T11N-R58E</b>
Section 1	Section 7	Section 31
	Section 9	
	Section 15	
	Section 17	
	Section 19	
	Section 21	
	Section 27	
	Section 29	
	Section 33	

Docket No. 125-2001  
Continued from July, 2001

**APPLICANT: MATTICK FARM & RANCH, INC. – STILLWATER COUNTY, MONTANA**

Upon the application of **MATTICK FARM & RANCH, INC.** to require Mountain General Pacific, Inc. to plug and abandon the Boston Group Services well #33-11 (API Number 25-095-21240-00-00) located in the NW¼NE¼ of Section 11, T3N-R20E, Stillwater County, Montana, or show cause why its bond should not be forfeited.

Docket No. 141-2001  
Continued from August, 2001

**APPLICANT: MILLER EXPLORATION COMPANY – GLACIER COUNTY, MONTANA**

Upon the application of **MILLER EXPLORATION COMPANY** to designate the NE¼ of Section 21, the NW¼ of Section 22, and the NW¼ of Section 27, all in T34N-R10W, Glacier County, Montana, as permanent spacing units for gas production from zones and formations from the surface to 950 feet in depth. Applicant requests that the permitted well for each unit be located anywhere within the unit but not closer than 660 feet to the spacing unit boundaries with a 150 foot tolerance for topographic reasons.

Docket No. 150-2001  
Continued from August, 2001

**APPLICANT: BERCO RESOURCES, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **BERCO RESOURCES, LLC** to amend Board Order 9-98 to permit the drilling of a second Red River well in the permanent spacing unit consisting of the SW¼ of Section 28, E½SE¼ of Section 29, NE¼NE¼ of Section 32 and the N½NW¼ of Section 33, all in T23N-R57E, Richland County, Montana, at a location not less than 660 feet from the spacing unit boundaries.

Docket No. 151-2001  
Continued from August, 2001

**APPLICANT: BERCO RESOURCES, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **BERCO RESOURCES, LLC** to amend the Lonetree Creek Field rules established by Board Orders 29-72, 50-95 and 87-2000 to permit the drilling of a second Interlake/Red River well in the W½ of Section 9, T24N-R57E, Richland County, Montana, 2140' FWL and 1350' FNL with a 75 foot tolerance for topographic reasons.

Docket No. 177-2001  
Continued from October, 2001

**APPLICANT: CROFT PETROLEUM CO. – LIBERTY COUNTY, MONTANA**

Upon the amended application of **CROFT PETROLEUM CO.** to designate the W $\frac{1}{2}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$  of Section 22, T36N-R6E, Liberty County, Montana, as a 560 acre permanent spacing unit for production of gas from all Cretaceous Period formations and permitting up to four wells to be drilled and completed in the Cretaceous Period formations in said permanent spacing unit. Applicant further requests permission to commingle production from the Cretaceous Period formations in any well drilled and completed in the spacing unit and to designate the Shoemaker #9-22 well in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 22, T36N-R6E as the initial approved well in said permanent spacing unit and authorizing the commingling of White Specks and Spikes production in said well.

Docket No. 178-2001  
Continued from October, 2001

**APPLICANT: WJW OPERATING COMPANY, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **WJW OPERATING COMPANY, L.L.C.** to recomplete its Rudolph 2-31 well in Section 31, T29N-R58E, Roosevelt County, Montana, as a Ratcliffe Formation well with an exception to the set back requirements for 160 acre spacing.

Docket No. 182-2001  
Continued from October, 2001

**APPLICANT: PRAIRIE DOG EXPLORATION LLC – LIBERTY COUNTY, MONTANA**

Upon the application of **PRAIRIE DOG EXPLORATION LLC** to delineate the E $\frac{1}{2}$  and the W $\frac{1}{2}$  of Section 6, T34N-R4E, Liberty County, Montana, as temporary natural gas drilling and production spacing units for all zones, formations or horizons from the surface of the earth to the base of the Madison Formation with 660 foot setbacks from the spacing unit boundaries for any well drilled within and upon each requested spacing unit with a 75 foot tolerance for topographic reasons.

DOCKET NO. 243-2001  
ORDER TO SHOW CAUSE

**RESPONDENT: MONTALBAN OIL & GAS OPERATIONS, INC. – PONDERA COUNTY, MONTANA**

Upon the Board's own motion requiring **MONTALBAN OIL & GAS OPERATIONS, INC.** to show cause why it has not provided a bond to cover two wells operated by it.

DOCKET NO. 244-2001  
ORDER TO SHOW CAUSE

**RESPONDENT: FULTON FUEL COMPANY –TOOLE COUNTY, MONTANA**

Upon the Board's own motion requiring **FULTON FUEL COMPANY** to appear and show cause why it has not repaired or plugged the Fey D15-35X injection well which failed a mechanical integrity test in January, 2001.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

---

Terri Perrigo, Executive Secretary